

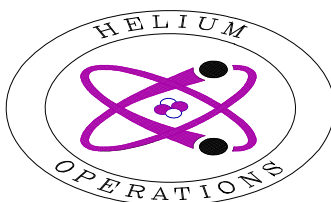
Bureau of Land Management

Amarillo Field Office

Helium Operations



Statistical Report for July - 2013



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Natural Gas Engineering

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Amarillo, Texas

Issued: February 20, 2014

** Revised **

***Tables include COMPANY PROPRIETARY INFORMATION (shaded) and is for internal use only.
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"Please Note: Data in this report is accurate as of print
date; however all data is subject to change."

Approved for distribution: David V. Reeves /s/

Date: 2/20/2014

Table 1 - Summary of Helium Operations

July - 2013

Helium Enrichment Unit Operations

Gas Processed

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Measured Plant Feed (Mcf*)	584,820	144,910	24.78%	6,436,652	1,637,122
Helium Product (Mcf*)	180,438	140,241	77.72%	2,061,707	1,609,740
Residue Natural Gas (Mcf*)	264,412	0	00.00%	2,907,802	0

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas & Liquids Produced

Gas Processed

	Month	FYTD
Natural Gas Sales (Mcf***)	252,098	2,852,817
NGL Sales (gallons)	84,511	1,082,174

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn (Mcf*)	573,964	141,139	24.59%	6,422,317	1,617,099
Crude Injection (Mcf*)	0	0	00.00%	0	0
Crude Production (Mcf*)	0	0	00.00%	0	0

* Volumes in Mcf at 14.65 psia & 60°F

Storage Operations

Conservation Helium

	Volume Outstanding	Month	FYTD	CYTD	Cumulative
Conservation Crude Sale Volume Sold/Paid (Mcf*)		185,535	1,575,000	1,050,000	17,738,600
Conservation Crude Sale Volume Transferred (Mcf*)	185,535	339,465	1,914,465	1,389,465	17,553,065
Conservation Helium in Storage (EOM) (Mcf*)		9,396,692			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred (Mcf*)	193	114,004	67,048	2,984,131
Sale Volumes Outstanding (Mcf*)	32,787			

* Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired (Mcf*)	55,453	36,467	65.76%	347,128
Crude Disposed (Mcf*)	225,034	169,607	75.37%	1,938,548
Net Balance (Mcf*)	(169,581)	(133,140)		(1,591,420)
Balance of Stored Helium End Of Month (Mcf*)		1,713,965		

* Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$292,286	\$2,675,937
Reservoir Management Fees Billed (\$)	\$176,367	\$2,118,302

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by the Refiners (provides for booster compression services)	(\$55,778)	(\$557,778)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$12,540	\$125,403
Net-Total (Funded by the Refiners for compression costs.)	(\$43,238)	(\$432,375)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$176,367	\$2,118,302
Total operating costs	(\$824,152)	(\$8,122,166)
Sub Total - Items provided by BLM	\$330,467	\$3,185,313
Total - Cliffside Refiners, LP, GDA030001	(\$493,685)	(\$4,936,853)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Conservation Crude Helium Sales	\$15,584,940	\$132,300,000
In Kind Sales	\$0	\$6,654,071
Natural Gas & Liquid Sales	\$1,056,410	\$11,668,667

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$2,163,272	\$10,631,143
Helium Sample Collection Report for month	Submitted - 0	Received - 0
	Analyzed - 17	

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

July - 2013

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		573,964	208,854,331	141,139	39,043,053	144,410	51,411,843	256,160	106,006,804	27,373	10,657,842	4,882	1,734,789
BIVINS A-3	Jul-13	6,307	10,943,222	2,947	3,540,698	1,596	2,767,634	1,547	4,154,598	174	406,760	43	73,531
BIVINS A-6	Jul-13	54,179	10,491,792	31,815	6,251,150	13,784	2,575,272	7,420	1,473,775	765	145,152	395	46,443
BIVINS A-13	Jul-13	56,790	7,294,581	20,970	4,036,800	14,347	1,881,662	18,845	1,204,826	2,198	131,317	430	39,975
BIVINS A-14	Jul-13	65,991	8,084,555	26,590	4,978,473	16,672	2,052,932	19,934	913,282	2,242	96,488	553	43,379
BIVINS A-4	Jul-13	34,284	12,471,235	5,391	2,261,251	8,288	3,023,464	18,357	6,433,546	1,913	643,392	335	109,582
BUSH A-2	Jul-13	46,809	11,804,040	6,262	1,800,242	11,724	2,887,290	25,648	6,369,837	2,849	646,129	326	100,542
Injection	Jul-13	0	66,240,889	0	47,846,276	0	17,067,782	0	775,688	0	23	0	551,121
inj Bivins A-3	Jul-13	0	(25,652,315)	0	(18,384,452)	0	(6,554,549)	0	(332,777)	0	0	0	(380,537)
inj Bivins A-6	Jul-13	0	(24,201,365)	0	(17,514,139)	0	(6,437,517)	0	(138,222)	0	(12)	0	(111,475)
inj Bivins A-13	Jul-13	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Jul-13	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Jul-13	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Jul-13	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Jul-13	0	1,217,868	0	897,578	0	261,663	0	47,122	0	3,172	0	8,333
BIVINS A-1	Jul-13	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Jul-13	13,920	13,417,894	605	1,860,467	3,255	3,293,003	8,981	7,417,055	945	736,767	135	110,602
BIVINS A-5	Jul-13	32,144	15,276,910	6,096	1,905,913	8,163	3,738,675	15,908	8,634,423	1,730	865,067	247	132,832
BIVINS A-7	Jul-13	24,131	11,232,929	8,071	2,605,655	6,222	2,824,347	8,692	5,194,080	973	526,898	173	81,949
BIVINS A-9	Jul-13	16,372	9,701,817	344	183,090	4,243	2,378,273	10,539	6,405,939	1,115	645,302	131	89,212
BIVINS A-11	Jul-13	26,327	5,875,740	753	122,343	6,749	1,457,680	16,799	3,846,367	1,782	393,988	244	55,362
BIVINS A-15	Jul-13	26,412	8,823,543	463	413,189	6,244	2,104,408	17,594	5,651,670	1,800	564,574	311	89,701
BIVINS B-1	Jul-13	26,336	7,033,320	663	276,709	6,430	1,703,435	17,172	4,523,735	1,784	460,088	288	69,353
BIVINS B-2	Jul-13	30,717	5,799,495	585	109,123	7,862	1,449,044	19,690	3,775,074	2,067	387,467	512	78,786
BUSH A-1	Jul-13	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Jul-13	35,093	11,243,023	12,879	2,564,281	8,927	2,774,185	11,690	5,274,783	1,308	531,152	290	98,623
BUSH A-4	Jul-13	17,553	8,108,687	2,496	1,518,630	4,476	2,025,453	9,456	4,089,944	1,023	415,591	102	59,070
BUSH A-5	Jul-13	46,803	15,366,861	14,046	3,468,473	11,915	3,852,332	18,509	7,208,769	2,062	729,233	271	108,054
BUSH A-8	Jul-13	8,919	3,746,815	62	68,614	2,340	904,045	6,164	2,479,780	299	249,177	54	45,198
BUSH A-9	Jul-13	257	3,859,550	13	104,967	63	930,580	161	2,536,333	18	253,370	2	34,301
BUSH A-11	Jul-13	494	4,271,953	12	126,445	118	1,021,694	323	2,792,125	34	283,217	7	48,471
BUSH B-1	Jul-13	4,128	3,207,749	76	60,242	994	760,974	2,732	2,144,223	291	210,886	36	31,424
FUQUA A-1	Jul-13	0	2,954,098	0	53,854	0	702,798	0	1,975,174	0	193,573	0	28,699
FUQUA A-2	Jul-13	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Jul-13	0	9,303,833	0	577,004	0	2,277,668	0	5,790,310	0	583,696	0	75,155
TT Fuel	Jul-13	2	0	0	0	0	0	1	0	0	0	0	0
field-wide pcts				24.59%	18.69%	25.16%	24.62%	44.63%	50.76%	4.77%	5.10%	0.85%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Jul-13

Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 12	72.131	19.611
Injection 2003 - 12	(1.189)	(0.985)
Produced to Date 2013	4.344	1.084
Injected to Date 2013	0.000	0.000
Amount of Raw Gas Available to CHEU	105.278	====> 13.544 total helium in reservoir
Estimated Bottom Hole Pressure	387.652	est z-factor 0.980

* All volumes on Table 2 are reported in Mcf at 14.65 psia & 60°F

Table 3 - Gas Volumes & Inventory

July - 2013

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Jul-13	584,820	74,026,230	144,910	19,059,047	146,301	18,576,379	260,789	32,322,635	27,773	3,443,024	5,048	625,146
Calculated Feed	Jul-13	573,709	73,669,408	141,126	19,035,739	144,347	18,487,573	256,000	32,085,788	27,355	3,436,935	4,880	623,373
Feed to Box	Jul-13	570,147	73,232,234	141,126	19,035,917	144,347	18,487,655	256,000	32,085,834	27,355	3,436,942	1,318	185,886
Cheu Product	Jul-13	180,438	23,931,907	140,241	18,808,506	35,622	4,491,578	3,284	464,472	2	401	1,289	166,949
Residue	Jul-13	264,412	32,427,440	0	1,477	6,495	811,127	235,084	28,761,723	22,833	2,851,875	0	1,238
Cold Box Vent	Jul-13	93,694	12,548,552	67	86,505	86,142	11,120,417	7,464	1,280,753	(0)	135	20	60,741
Flare/Boot Strap	Jul-13	93,694	3,064,801	67	47,285	86,142	2,375,419	7,464	542,922	(0)	93,600	20	5,575
Fuel From Cheu	Jul-13	7,329	990,868	4	254	192	29,938	5,912	804,755	1,222	155,921	0	0
Shrinkage/Loss	Jul-13	3,298	321,746	0	0	0	0	0	0	3,298	321,746	0	0
Unaccounted*	Jul-13	19,739	2,051,831	444	84,081	15,343	1,666,532	3,937	297,511	0	1,085	15	2,623

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	9,741,623	1,507,447
net acceptances +	0	0
redeliveries	0	(133,140)
In Kind Transfers	(193)	193
Conservation Crude Sales	(339,465)	339,465
Gain/loss	(5,274)	
Ending Inventory	9,396,692	1,713,965
Total Helium in Reservoir	13,543,635	
Total Helium in Storage	11,110,657	
Helium in native gas	2,432,978	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	31,244	23,541	75.35%
Measured to Pipeline (Private Plants)	55,453	36,597	66.00%
Measured from Pipeline (Private Plant:	225,034	169,607	75.37%
HEU Production	180,438	140,241	77.72%
Injection	0	0	00.00%
Production	0	0	
Ending Inventory	33,924	25,498	75.16%
Gain/Loss	(8,177)	(5,274)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Since Field		
	Month	Fiscal Year	Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

* All volumes on Table 3 are reported in Mcf at 14.65 psia & 60°F

Table 4 - In Kind Helium Sales

July - 2013

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
AirGas South West, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AirGas North Central, Contract no. INC98-0102									
Month									
FYTD									
AirGas Intermountain, Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
Linde Gas North America, LLC, Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	1	\$0
Total FYTD	30,061	7,757	53	49	15,289	47,707	100,916	99,360	\$6,654,071
Total CYTD	17,540	5,613	37	24	10,522	33,102	66,838	65,806	\$4,456,284
Cumulative	1,714,275	103,065	381	271,535	412,704	562,366	3,064,325	3,016,843	\$168,125,762
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							193	114,004	67,048 2,984,131
Volume outstanding							32,787		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Conservation Crude Sales/Reserve Sell-down

July - 2013

Helium & Natural Gas Sales

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)**	
Conservation Helium				(billed quarterly)	
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0		\$0
FYTD	6,300	0	6,300		\$529,200
Cumulative	270,550		270,550		\$18,831,450
<u>Air Products, L.P.</u>					
Month	183,960	(185,535)	185,535		\$15,584,940
FYTD	738,990	183,960	555,030		\$46,622,520
Cumulative	7,049,395		6,865,435		\$445,600,399
<u>Linde Gas North America, LLC</u>					
Month	134,610	0	0		\$0
FYTD	541,590	134,610	406,980		\$34,186,320
Cumulative	5,465,710		5,331,100		\$335,350,848
<u>Keyes Helium Co., LLC</u>					
Month	26,040	0	0		\$0
FYTD	107,310	26,040	81,270		\$6,826,680
Cumulative	890,740		864,700		\$54,956,503
<u>Matheson Tri-Gas, Inc.</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	10,000		10,000		\$587,500
<u>Praxair, Inc.</u>					
Month	174,090	0	0		\$0
FYTD	699,510	174,090	525,420		\$44,135,280
Cumulative	4,370,905		4,196,815		\$281,190,951
<u>Linde Gas, LLC discontinued 10 2008</u>					
Month	0	0	0		\$0
FYTD	0	0	0		\$0
Cumulative	200,000		200,000		\$11,035,000
<u>Global Gases America</u>					
Month	6,300	0	0		\$0
FYTD	6,300	6,300	0		\$0
Cumulative	6,300		0		\$0
Total month	525,000	(185,535)	185,535		\$15,584,940
Total FYTD	2,100,000	525,000	1,575,000		\$132,300,000
Total CYTD	1,575,000		1,050,000		\$88,200,000
Cumulative	18,263,600		17,738,600		\$1,147,552,650
Conservation Crude Transfers		Month	FYTD	CYTD	Cumulative
Transferred		339,465	1,914,465	1,389,465	17,553,065
Volume outstanding		185,535			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	Avg Btu Value	Charges Billed (\$)**
<u>El Paso Natural Gas</u>					(billed monthly)
Month	252,098	---	279,740	1,110	(\$27,997)
FYTD	2,852,817	---	3,130,429	1,097	(\$284,116)
Cumulative	31,791,859	---	34,926,730	1,099	(\$3,518,604)
<u>Minerals Management Service</u>					
Cumulative	---	---	---	---	(\$179,913)
<u>Tenaska</u>					
		Purchaser - Natural Gas		\$/Unit	
Month	---	---	284,700	\$3.403105	\$968,864
FYTD	---	---	3,090,383	\$3.389312	\$10,474,272
Cumulative	---	---	34,675,796	\$4.929061	\$170,092,550
<u>Sandstone</u>					
		Purchaser - Natural Gas Liquids			
Month	---	84,511	9,118	\$12.671953	\$115,543
FYTD	---	1,082,174	115,110	\$12.844331	\$1,478,511
Cumulative	---	9,359,124	998,244	\$12.382705	\$12,360,961
	Natural Gas (Mcf)***	NGLs (gal)	Purchased (Dth's)	\$\$ Per Unit (\$\$/Dth)	Total (\$\$)
Total month	252,098	84,511	293,818	\$3.595457	\$1,056,410
Total FYTD	2,852,817	1,082,174	3,205,493	\$3.640210	\$11,668,667
Total CYTD	1,925,156	741,246	2,178,162	\$3.740274	\$8,146,923
Cumulative	31,791,859	9,359,124	35,674,040	\$5.033956	\$178,754,993

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

July - 2013

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$2,122,759	\$10,554,836
Natural Gas Royalties (1)	\$0	\$6,280
Natural Gas Rentals	\$0	\$0
Other	\$70,027	\$353,368
Revenue Collected from Federal Lease Holds	\$2,163,272	\$10,631,143

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	0	0
Number of Samples Received	0	0
Number of Samples Analyzed	0	80
Total Number of Samples Analyzed For Resources Division	0	93
Total Number of Other Samples Analyzed (2)	17	203

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2007 Helium Sold	4,995,600		4,965,176
2008 Helium Sold	4,771,200		4,668,286
2009 Helium Sold	4,325,600		4,238,415
2010 Helium Sold	4,559,100		4,644,278
2011 Helium Sold	4,604,000		4,692,233
Estimated Helium Resources as of 12/31/2006(Mcf)			732,000,000

	FY-2010	CY-2010
U.S. Helium Exports (3)	2,663,848	2,767,536

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

July - 2013

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	55,453	65.8%	36,467	347,128	239,095	30,626,125	365,705	50,792,234			
Crude Disposed	225,034	75.4%	169,607	1,938,548	1,310,316	47,328,225	26,047	30,897,451			
Grade-A Rdlvrd	0		0	0	0	1,478,718					
Net/Balance	(169,581)		(133,140)	(1,591,420)	(1,071,221)	(18,180,818)	339,658	19,894,783	1,713,965	\$292,286	Storage Fees
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
Linde Gas North America, LLC, Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											
Airgas Merchant Gases, Contract no. 2009-3290											
Crude Acquired											
Crude Disposed											
Net/Balance											
Global Gases America, Contract no. 2013-3293											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium

Remaining Crude Acquired beginning of the month	9,741,623
Crude Disposed: In Kind Sales transferred for the month	(193)
Conservation Crude Sales/Reserve Sell Down transferred (month)	(339,465)
Gains and Losses for the month	(5,274)
Net/Balance of Purchased Helium Remaining for Sale	9,396,692

*Includes In Kind and Conservation Crude transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

July - 2013

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$3.40	\$4.43	\$5.18
Fuel used * (now includes field compression well head)	total MMBTU	11,102	117,399	1,390,933
Field Compression Fuel Cost *	\$dollars	\$0	\$0	\$654,398
CHEU Compression Fuel Cost *	\$dollars	\$18,156	\$183,742	\$3,742,497
CHEU Process Fuel Cost *	\$dollars	\$10,656	\$120,734	\$2,510,734
Rental compressor(s) fuel consumed (well head)	\$dollars	\$8,935	\$93,505	\$112,598
Rental Compressor(s) helium in fuel (Mcf x \$\$)	\$dollars	\$10,752	\$121,632	\$179,158
Rental compressor(s) helium in fuel (Mcf)	Mcf	128	1448	2208
#1 Compressor run time *	hours	678	6,848	81,625
#2 Compressor run time *	hours	4	1,996	51,284
#3 Compressor run time *	hours	678	5,558	45,292

* Field/CHEU Compressor Operations based on Jul 13 activity

Field Compressor Charges	Charges Billed (\$)*		
Linde Gas North America, LLC, Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$55,778)	(\$557,778)	(\$9,684,738)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$12,540	\$125,403	\$2,411,743
Net Total - Cliffside Refiners, LP	(\$43,238)	(\$432,375)	(\$7,272,995)

* BLM provided fuel cost is based on Jun 13 fuel consumed

***Rounded to nearest dollar**

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	679	91.2%	7,215	98.9%	85,841
Producing residue gas	678	91.2%	7,194	98.6%	84,923
Producing helium product	678	91.2%	7,171	98.3%	81,991
Producing natural gas liquids	674	90.6%	7,183	98.5%	80,508

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$176,367	\$2,118,302	\$24,953,574
Total operating costs	(\$824,152)	(\$8,122,166)	(\$105,350,776)
Labor	\$91,255	\$912,552	\$10,068,813
Compressor fuel cost Jun 13	\$17,867	\$179,976	\$3,775,157
HEU fuel cost Jun 13	\$11,176	\$118,860	\$2,544,905
Electrical power cost Jun 13	\$130,742	\$1,153,913	\$15,723,428
Other	\$79,427	\$820,012	\$10,381,347
Sub Total - Items provided by BLM	\$330,467	\$3,185,313	\$45,703,005
Total - Cliffside Refiners, LP, GDA030001	(\$493,685)	(\$4,936,853)	(\$59,647,771)

***Rounded to nearest dollar**

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Jul 13	2,712	30,796	437,519
Cheu Pure Water Usage (gallons) Jul 13	37	9,279	266,871
Electricity Metered (Kwh) consumed Jun 13	2,952,261	28,329,946	28,329,946