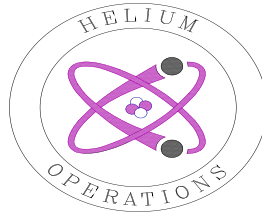


# Bureau of Land Management

## Amarillo Field Office Helium Operations



### Statistical Report for February - 2013



#### *Distribution:*

Fluid Minerals Group Manager, Washington Office  
NMSO, New Mexico State Director  
NMSO, Associate State Director  
NMSO, Petroleum Engineer  
Field Manager, Amarillo Field Office  
Assistant Field Managers (3)  
Team Leaders  
-Federal Leased Lands  
-Resources Evaluation & Gas Analysis  
-Division Of Helium Operations, -  
Engineering and Technical Support

#### *List of Tables*

Table 1 - Summary of Helium Operations  
Table 2 - Bush Dome Reservoir Operations  
Table 3 - Gas Volumes & Inventory  
Table 4 - In Kind Helium Sales  
Table 5 - Conservation Crude Sales/Reserve Sell-down  
Table 5 - Natural Gas/Liquid Sales  
Table 6 - Helium Resources Evaluation  
Table 7 - Helium Storage Contract Activity  
Table 8 - Compression & CHEU (Charges & Operations)

Amarillo, Texas

*Compiled by: Nelson R. Bullard*

Issued: June 12, 2013

**"Please Note: Data in this report is accurate as of print date; however all data is subject to change."**

Approved for Distribution: Samuel R. M. Burton

Date: June 25, 2013

## Table 1 - Summary of Helium Operations

February - 2013

### Helium Enrichment Unit Operations

#### Gas Processed

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Measured Plant Feed (Mcf*)	593,398	152,784	25.75%	3,349,918	861,925
Helium Product (Mcf*)	193,325	151,390	78.31%	1,091,038	854,505
Residue Natural Gas (Mcf*)	262,715	0	00.00%	1,509,686	0

\* Volumes in Mcf at 14.65 psia & 60°F

### Natural Gas & Liquids Produced

#### Gas Processed

	Month	FYTD
Natural Gas Sales (Mcf***)	259,429	1,489,586
NGL Sales (gallons)	101,339	564,711

\*\*\* Volumes in Mcf at 14.73 psia & 60°F

### Bush Dome Reservoir Operations

#### Conservation gases from all sources

	Month			Gross FYTD	Net FYTD
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn (Mcf*)	592,191	152,414	25.74%	3,349,131	858,818
Crude Injection (Mcf*)	0	0	00.00%	0	0
Crude Production (Mcf*)	0	0	00.00%	0	0

\* Volumes in Mcf at 14.65 psia & 60°F

### Storage Operations

#### Conservation Helium

	Volume Outstanding	Month	FYTD	CYTD	Cumulative
Conservation Crude Sale Volume Sold/Paid (Mcf*)		0	525,000	0	16,688,600
Conservation Crude Sale Volume Transferred (Mcf*)	0	0	1,050,000	525,000	16,688,600
Conservation Helium in Storage (EOM) (Mcf*)		10,305,636			

\* Volumes in Mcf at 14.65 psia & 60°F

#### In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred (Mcf*)	31,360	78,316	31,360	2,948,443
Sale Volumes Outstanding (Mcf*)	2,669			

\* Volumes in Mcf at 14.65 psia & 60°F

### Private Company Helium Storage Contracts

#### Contact Activity

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired (Mcf*)	46,234	29,357	63.50%	169,009
Crude Disposed (Mcf*)	240,539	181,480	75.45%	1,015,838
Net Balance (Mcf*)	(194,305)	(152,123)		(846,829)
Balance of Stored Helium End Of Month (Mcf*)		1,558,403		

\* Volumes in Mcf at 14.65 psia & 60°F

### Revenue / Charges

#### Helium Storage Contracts

(Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$286,279	\$1,203,298
Reservoir Management Fees Billed (\$)	\$198,848	\$1,130,152

#### Field Compressor Charges

(Charges Billed (\$))

	Month	FYTD
Funded by the Refiners (provides for booster compression services)	(\$55,778)	(\$278,889)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$12,540	\$62,701
Net-Total (Funded by the Refiners for compression costs.)	(\$43,238)	(\$216,188)

#### Enrichment Unit Charges

(Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$198,848	\$1,130,152
Total operating costs	(\$741,704)	(\$4,025,108)
Sub Total - Items provided by BLM	\$248,018	\$1,556,681
Total - Cliffside Refiners, LP, GDA030001	(\$493,685)	(\$2,468,427)

### Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Conservation Crude Helium Sales	\$0	\$44,100,000
In Kind Sales	\$0	\$2,197,787
Natural Gas & Liquid Sales	\$1,047,101	\$5,747,031

### Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$1,007,607	\$5,257,678
Helium Sample Collection Report for month	Submitted - 0	Received - 0
		Analyzed - 15

\*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

February - 2013

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
<b>TOTAL</b>		<b>592,191</b>	<b>205,781,144</b>	<b>152,414</b>	<b>38,284,772</b>	<b>146,311</b>	<b>50,640,367</b>	<b>258,881</b>	<b>104,637,766</b>	<b>29,388</b>	<b>10,510,115</b>	<b>5,197</b>	<b>1,708,125</b>
BIVINS A-3	Feb-13	17,451	10,877,009	8,796	3,508,437	4,356	2,750,866	3,774	4,139,554	409	405,070	117	73,082
BIVINS A-6	Feb-13	55,507	10,201,860	32,949	6,078,198	11,873	2,501,597	7,727	1,436,401	2,416	141,333	541	44,330
BIVINS A-13	Feb-13	49,500	7,018,435	18,806	3,933,854	12,306	1,811,914	16,210	1,113,986	1,812	120,778	366	37,903
BIVINS A-14	Feb-13	60,380	7,743,610	27,757	4,838,135	15,053	1,966,801	15,445	812,871	1,636	85,253	489	40,549
BIVINS A-4	Feb-13	34,737	12,288,511	6,082	2,231,269	8,450	2,979,280	17,963	6,337,027	1,902	633,157	340	107,779
BUSH A-2	Feb-13	50,812	11,556,352	6,891	1,774,349	12,713	2,826,566	27,782	6,226,343	3,059	630,512	367	98,582
Injection	Feb-13	0	66,240,889	0	47,846,276	0	17,067,782	0	775,688	0	23	0	551,121
inj Bivins A-3	Feb-13	0	(25,652,315)	0	(18,384,452)	0	(6,554,549)	0	(332,777)	0	0	0	(380,537)
inj Bivins A-6	Feb-13	0	(24,201,365)	0	(17,514,139)	0	(6,437,517)	0	(138,222)	0	(12)	0	(111,475)
inj Bivins A-13	Feb-13	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Feb-13	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Feb-13	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Feb-13	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Feb-13	0	1,217,868	0	897,578	0	261,663	0	47,122	0	3,172	0	8,333
BIVINS A-1	Feb-13	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Feb-13	24,280	13,331,997	1,147	1,856,608	5,721	3,272,889	15,550	7,361,789	1,627	730,938	234	109,773
BIVINS A-5	Feb-13	33,385	15,106,397	6,617	1,873,046	8,513	3,695,390	16,238	8,550,581	1,760	855,870	257	131,510
BIVINS A-7	Feb-13	24,163	11,106,060	7,752	2,564,839	6,292	2,791,479	8,955	5,147,060	1,004	521,590	160	81,092
BIVINS A-9	Feb-13	11,499	9,607,160	241	181,103	2,982	2,353,748	7,403	6,345,006	781	638,847	92	88,455
BIVINS A-11	Feb-13	22,146	5,742,745	626	118,556	5,679	1,423,585	14,134	3,761,497	1,501	384,978	206	54,128
BIVINS A-15	Feb-13	22,932	8,689,082	404	410,829	5,421	2,072,625	15,273	5,562,108	1,563	555,405	271	88,114
BIVINS B-1	Feb-13	22,601	6,899,933	599	273,289	5,545	1,670,875	14,692	4,436,852	1,523	451,019	243	67,898
BIVINS B-2	Feb-13	27,431	5,640,098	523	106,088	7,023	1,408,249	17,581	3,672,897	1,847	376,736	457	76,128
BUSH A-1	Feb-13	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Feb-13	36,067	11,056,191	13,933	2,494,268	9,220	2,726,633	11,350	5,213,901	1,265	524,313	300	97,076
BUSH A-4	Feb-13	23,597	8,009,282	3,729	1,503,868	6,045	2,000,100	12,349	4,036,995	1,335	409,830	139	58,489
BUSH A-5	Feb-13	48,574	15,119,566	14,807	3,393,726	12,413	3,789,377	18,963	7,111,513	2,105	718,344	286	106,605
BUSH A-8	Feb-13	12,671	3,690,279	235	67,671	3,154	889,851	8,231	2,442,678	855	245,672	195	44,407
BUSH A-9	Feb-13	6,227	3,845,175	318	104,224	1,576	926,890	3,868	2,527,442	432	252,401	32	34,218
BUSH A-11	Feb-13	7,670	4,259,525	192	126,140	1,841	1,018,723	5,020	2,783,983	516	282,372	100	48,307
BUSH B-1	Feb-13	560	3,193,300	10	59,976	136	757,482	370	2,134,669	39	209,869	5	31,303
FUQUA A-1	Feb-13	0	2,954,094	0	53,854	0	702,797	0	1,975,172	0	193,572	0	28,699
FUQUA A-2	Feb-13	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Feb-13	0	9,303,795	0	577,003	0	2,277,658	0	5,790,286	0	583,693	0	75,155
TT Fuel	Feb-13	141	0	3	0	34	0	93	0	10	0	1	0
field-wide pcts				25.74%	18.60%	24.71%	24.61%	43.72%	50.85%	4.96%	5.11%	0.88%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study  
from NITEC's interim report

As of EOM Feb-13 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 12	72.131	19.611
Injection 2003 - 12	(1.189)	(0.985)
Produced to Date 2013	1.271	0.326
Injected to Date 2013	0.000	0.000
Amount of Raw Gas Available to CHEU	108.351	====> 14.302 total helium in reservoir
Estimated Bottom Hole Pressure	398.958	est z-factor 0.980

\* All volumes on Table 2 are reported in Mcf at 14.65 psia &amp; 60°F

## Table 3 - Gas Volumes & Inventory

February - 2013

### Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO <sub>2</sub> , Ar, H <sub>2</sub> )	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Feb-13	593,398	70,939,496	152,784	18,283,850	148,415	17,804,158	259,493	30,955,534	27,660	3,297,333	5,046	598,621
Calculated Feed	Feb-13	591,421	70,599,368	152,370	18,277,623	146,114	17,716,892	258,409	30,718,703	29,334	3,289,421	5,194	596,730
Feed to Box	Feb-13	587,638	70,181,771	152,370	18,277,801	146,114	17,716,975	258,409	30,718,748	29,334	3,289,428	1,410	178,818
Cheu Product	Feb-13	193,325	22,961,238	151,390	18,053,271	36,675	4,301,380	3,897	446,166	0	396	1,362	160,025
Residue	Feb-13	262,715	31,029,324	0	1,477	5,989	777,710	234,176	27,516,659	22,550	2,732,240	0	1,238
Cold Box Vent	Feb-13	95,769	12,048,448	77	86,126	87,859	10,661,137	7,815	1,240,394	0	135	19	60,655
Flare/Boot Strap	Feb-13	95,769	2,564,697	77	46,906	87,859	1,916,139	7,815	502,563	0	93,600	19	5,489
Fuel From Cheu	Feb-13	7,209	952,575	0	245	231	28,822	5,926	773,552	1,052	149,957	0	0
Shrinkage/Loss	Feb-13	5,299	300,499	0	0	0	0	0	0	5,299	300,499	0	0
Unaccounted*	Feb-13	16,589	1,942,344	635	82,379	13,171	1,585,277	2,769	271,043	(0)	1,084	13	2,561

\*Before October 2004, the values are estimated

### Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	10,338,853	1,679,166
net acceptances +	0	0
redeliveries	0	(152,123)
In Kind Transfers	(31,360)	31,360
Conservation Crude Sales	0	0
Gain/loss	(1,858)	
Ending Inventory	10,305,636	1,558,403
Total Helium in Reservoir	14,301,916	
Total Helium in Storage	11,864,039	
Helium in native gas	2,437,878	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	33,610	25,372	75.49%
Measured to Pipeline (Private Plants)	46,234	29,579	63.98%
Measured from Pipeline (Private Plant:	240,539	181,480	75.45%
HEU Production	193,325	151,390	78.31%
Injection	0	0	00.00%
Production	0	0	
Ending Inventory	30,471	23,004	75.49%
Gain/Loss	(2,159)	(1,858)	

### Tuck Trigg Reservoir Operations

Native Gas (Gross)	Since Field		
	Month	Fiscal Year	Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

\* All volumes on Table 3 are reported in Mcf at 14.65 psia & 60°F

Table 4 - In Kind Helium Sales

February - 2013

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
<b>In Kind Helium</b>									
<b>AirGas South West, Contract no. INC98-0101</b>									(billed quarterly)
Month									
FYTD									
<b>AirGas North Central, Contract no. INC98-0102</b>									
Month									
FYTD									
<b>AirGas Intermountain, Contract no. INC98-0103</b>									
Month									
FYTD									
<b>Air Liquide Helium America, Inc., Contract no. INC98-0104</b>									
Month									
FYTD									
<b>Air Products, L.P., Contract no. INC98-0105</b>									
Month									
FYTD									
<b>Linde Gas North America, LLC, Contract no. INC98-0106</b>									
Month									
FYTD									
<b>Corp Brothers, Inc., Contract no. INC98-0107</b>									
Month									
FYTD									
<b>FIBA Technologies, Inc., Contract no. INC98-0108</b>									
Month									
FYTD									
<b>General Air Service &amp; Supply Co., Contract no. INC98-0109</b>									
Month									
FYTD									
<b>Jack B. Kelley Co., Contract no. INC98-0110</b>									
Month									
FYTD									
<b>Portland Welding Supply, Contract no. INC98-0111</b>									
Month									
FYTD									
<b>Praxair, Inc., Contract no. INC98-0112</b>									
Month									
FYTD									
<b>United States Welding, Inc., Contract no. INC98-0113</b>									
Month									
FYTD									
<b>Matheson Tri-Gas, Inc., Contract no. INC98-0114</b>									
Month									
FYTD									
<b>GT &amp; S, Contract no. INC00-0115</b>									
Month									
FYTD									
<b>Total month</b>	0	0	0	0	0	0	0	0	\$0
<b>Total FYTD</b>	12,521	2,144	16	25	4,767	14,605	34,078	33,554	\$2,197,787
<b>Total CYTD</b>	0	0	0	0	0	0	0	0	\$0
<b>Cumulative</b>	1,696,735	97,452	344	271,511	402,182	529,264	2,997,488	2,951,037	\$163,669,478
<b>In Kind Transfers</b>							Month	FYTD	CYTD Cumulative
Transferred							31,360	78,316	31,360 2,948,443
Volume outstanding							2,669		

\* Volumes in Mcf at 14.7 psia &amp; 70°F

+ Volumes in Mcf at 14.65 psia &amp; 60°F

\*\*Rounded to nearest dollar

Table 5 - Conservation Crude Sales/Reserve Sell-down

February - 2013

## Helium &amp; Natural Gas Sales

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)*** (billed quarterly)	
<b>Conservation Helium</b>					
<b><u>Air Liquide Helium America, Inc.</u></b>					
Month	0	0	0	\$0	
FYTD	6,300	6,300	0	\$0	
Cumulative	270,550		264,250	\$18,302,250	
<b><u>Air Products, L.P.</u></b>					
Month	0	0	0	\$0	
FYTD	369,495	183,960	185,535	\$15,584,940	
Cumulative	6,679,900		6,495,940	\$414,562,819	
<b><u>Linde Gas North America, LLC</u></b>					
Month	0	0	0	\$0	
FYTD	270,795	134,610	136,185	\$11,439,540	
Cumulative	5,194,915		5,060,305	\$312,604,068	
<b><u>Keyes Helium Co., LLC</u></b>					
Month	0	0	0	\$0	
FYTD	53,655	26,040	27,615	\$2,319,660	
Cumulative	837,085		811,045	\$50,449,483	
<b><u>Matheson Tri-Gas, Inc.</u></b>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	10,000		10,000	\$587,500	
<b><u>Praxair, Inc.</u></b>					
Month	0	0	0	\$0	
FYTD	349,755	174,090	175,665	\$14,755,860	
Cumulative	4,021,150		3,847,060	\$251,811,531	
<b><u>Linde Gas, LLC discontinued 10 2008</u></b>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	200,000		200,000	\$11,035,000	
<b>Total month</b>	0	0	0	<b>\$0</b>	
<b>Total FYTD</b>	1,050,000	525,000	525,000	<b>\$44,100,000</b>	
<b>Total CYTD</b>	525,000		0	<b>\$0</b>	
<b>Cumulative</b>	17,213,600		16,688,600	<b>\$1,059,352,650</b>	
<b>Conservation Crude Transfers</b>					
		Month	FYTD	CYTD	Cumulative
Transferred		0	1,050,000	525,000	16,688,600
Volume outstanding		0			

\* Volumes in Mcf at 14.65 psia &amp; 60°F

## Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	Avg Btu Value	Charges Billed (\$)*** (billed monthly)
<b><u>El Paso Natural Gas</u></b>					
Month	259,429	---	284,722	1,097	(\$29,441)
FYTD	1,489,586	---	1,632,774	1,096	(\$144,034)
Cumulative	30,428,628	---	33,429,075	1,099	(\$3,378,522)
<b><u>Minerals Management Service</u></b>					
Cumulative	---	---	---	---	(\$179,913)
<b><u>Tenaska</u></b>					
		Purchaser - Natural Gas		\$/Unit	
Month	---	---	295,300	\$3.153586	\$931,254
FYTD	---	---	1,608,022	\$3.157826	\$5,077,854
Cumulative	---	---	33,193,435	\$4.986609	\$164,696,131
<b><u>Sandstone</u></b>					
		Purchaser - Natural Gas Liquids			
Month	---	101,339	10,699	\$13.579607	\$145,288
FYTD	---	564,711	60,002	\$13.553055	\$813,210
Cumulative	---	8,841,661	943,136	\$12.400821	\$11,695,661
	Natural Gas (Mcf)***	NGLs (gal)	Purchased (Dth's)	\$/Per Unit (\$/Dth)	Total (\$)
<b>Total month</b>	259,429	101,339	305,999	\$3.421911	<b>\$1,047,101</b>
<b>Total FYTD</b>	1,489,586	564,711	1,668,024	\$3.445413	<b>\$5,747,031</b>
<b>Total CYTD</b>	561,925	223,783	640,693	\$3.473250	<b>\$2,225,287</b>
<b>Cumulative</b>	30,428,628	8,841,661	34,136,571	\$5.087210	<b>\$172,833,357</b>

\*\*\* Volumes in Mcf at 14.73 psia &amp; 60°F

\*\*Rounded to nearest dollar

## Table 6 - Helium Resources Evaluation

February - 2013

All Volumes in Mcf at 14.7 psia & 70°F

<b>Revenue Collected From Federal Leaseholds</b>	Month*	FYTD*
Fee Sales & Royalties	\$1,030,250	\$5,245,401
Natural Gas Royalties (1)	\$0	\$6,280
Natural Gas Rentals	\$0	\$0
Other	\$5,997	\$144,316
Revenue Collected from Federal Lease Holds	\$1,007,607	\$5,257,678

\*Totals do not sum

<b>Helium Analysis and Evaluation</b>	Month	FYTD
Number of Sample Request Letters Sent	0	0
Number of Samples Received	0	0
Number of Samples Analyzed	0	70
Total Number of Samples Analyzed For Resources Division	0	70
Total Number of Other Samples Analyzed (2)	15	105

### U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2007 Helium Sold	4,995,600		4,965,176
2008 Helium Sold	4,771,200		4,668,286
2009 Helium Sold	4,325,600		4,238,415
2010 Helium Sold	4,559,100		4,644,278
2011 Helium Sold	4,691,100		4,768,537
Estimated Helium Resources as of 12/31/2006 (Mcf)			732,000,000

	FY-2011	CY-2011
<b>U.S. Helium Exports</b> (3)	2,966,225	3,027,731

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

# Table 7 - Helium Storage Contract Activity

February - 2013

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**		
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD	
	Month			FYTD	CYTD	Cumulative	Month	Cumulative				
Total All Contracts*												
Crude Acquired	46,234	63.5%	29,357	169,009	60,976	30,448,006	75,309	49,718,674				
Crude Disposed	240,539	75.4%	181,480	1,015,838	387,606	46,405,515	43,949	30,724,044			\$286,279	Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718					\$198,848	RMF Fees
Net/Balance	(194,305)		(152,123)	(846,829)	(326,630)	(17,436,227)	31,360	18,994,630		1,558,403	\$485,127	\$2,333,449
Total Prior Contracts (TERMINATED)												
Crude Acquired				0	0	17,406,129	0	18,196,898				
Crude Disposed				0	0	11,830,863	0	19,148,768				
Grade-A Rdlvrd				0	0	1,478,718						
Number of trailers				0	0	9,834				0		
Linde Gas North America, LLC, Contract no. 1995-3249												
Crude Acquired												
Crude Disposed												
Net/Balance												
Praxair, Inc., Contract no. 1995-3251												
Crude Acquired												
Crude Disposed												
Net/Balance												
Air Products, L.P., Contract no. 1995-3256												
Crude Acquired												
Crude Disposed												
Net/Balance												
ExxonMobil Gas Marketing Co., Contract no. 1995-3280												
Crude Acquired												
Crude Disposed												
Net/Balance												
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286												
Crude Acquired												
Crude Disposed												
Net/Balance												
Keyes Helium Co., LLC, Contract no. 1995-3287												
Crude Acquired												
Crude Disposed												
Net/Balance												
Air Liquide Helium America, Inc., Contract no. 2003-3284												
Crude Acquired												
Crude Disposed												
Net/Balance												
Matheson Tri-Gas, Inc., Contract no. 2007-3288												
Crude Acquired												
Crude Disposed												
Net/Balance												
Airgas Merchant Gases, Contract no. 2009-3290												
Crude Acquired												
Crude Disposed												
Net/Balance												

## Government Helium

Remaining Crude Acquired beginning of the month	10,338,853
Crude Disposed: In Kind Sales transferred for the month	(31,360)
Conservation Crude Sales/Reserve Sell Down transferred (month)	0
Gains and Losses for the month	(1,858)
Net/Balance of Purchased Helium Remaining for Sale	10,305,636

\*Includes In Kind and Conservation Crude transfers from Government storage

\*\*Rounded to nearest dollar



Table 8 - Compression &amp; CHEU (Charges &amp; Operations)

February - 2013

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$3.15	\$4.25	\$5.20
Fuel used * (now includes field compression well head)	total MMBTU	10,933	60,357	1,333,891
Field Compression Fuel Cost *	\$dollars	\$0	\$0	\$654,398
CHEU Compression Fuel Cost *	\$dollars	\$16,147	\$86,251	\$3,645,006
CHEU Process Fuel Cost *	\$dollars	\$10,474	\$56,823	\$2,446,823
Rental compressor(s) fuel consumed (well head)	\$dollars	\$7,818	\$47,323	\$66,416
Rental Compressor(s) helium in fuel (Mcf x \$\$)	\$dollars	\$11,088	\$65,856	\$123,382
Rental compressor(s) helium in fuel (Mcf)	Mcf	132	784	1544
#1 Compressor run time *	hours	339	3,291	78,068
#2 Compressor run time *	hours	367	1,575	50,863
#3 Compressor run time *	hours	619	2,372	42,106

\* Field/CHEU Compressor Operations based on Feb 13 activity

Field Compressor Charges	Charges Billed (\$)*		
Linde Gas North America, LLC, Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$55,778)	(\$278,889)	(\$9,405,849)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$12,540	\$62,701	\$2,349,042
Net Total - Cliffside Refiners, LP	(\$43,238)	(\$216,188)	(\$7,056,808)

\* BLM provided fuel cost is based on Jan 13 fuel consumed

**\*Rounded to nearest dollar**

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	664	98.9%	3,617	99.8%	82,244
Producing residue gas	657	97.7%	3,610	99.6%	81,339
Producing helium product	653	97.2%	3,606	99.5%	78,427
Producing natural gas liquids	657	97.7%	3,610	99.6%	76,935

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$198,848	\$1,130,152	\$23,965,423
Total operating costs	(\$741,704)	(\$4,025,108)	(\$101,253,717)
Labor	\$91,255	\$456,276	\$9,612,537
Compressor fuel cost Jan 13	\$18,202	\$84,493	\$3,679,674
HEU fuel cost Jan 13	\$11,914	\$55,131	\$2,481,176
Electrical power cost Jan 13	\$42,707	\$546,236	\$15,115,751
Other	\$83,940	\$414,546	\$9,975,881
Sub Total - Items provided by BLM	\$248,018	\$1,556,681	\$44,074,373
Total - Cliffside Refiners, LP, GDA030001	(\$493,685)	(\$2,468,427)	(\$57,179,344)

**\*Rounded to nearest dollar**

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Feb 13	2,905	15,597	422,320
Cheu Pure Water Usage (gallons) Feb 13	1,516	5,911	263,503
Electricity Metered (Kwh) consumed Jan 13	3,173,673	14,374,701	14,374,701